

Dominion Energy Southeast Services, Inc.
Rates & Regulatory Services
400 Otarre Parkway, Cayce, SC 29033
Mailing Address:
220 Operation Way, MC C111, Cayce SC 29033
DominionEnergy.com



June 14, 2019

Ms. Jocelyn Boyd
Chief Clerk & Administrator
The Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29210

Dear Ms. Boyd:

Attached is a copy of the Quarterly Report for Dominion Energy South Carolina, Inc. Electric Retail Operations for the twelve months ended March 31, 2019.

The Total as Adjusted Return on Equity of 7.05% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Additionally, pursuant to PSC Order No. 2018-308 issued in Docket No. 2017-381-A related to The Tax Cuts and Jobs Act ("Tax Act"), the PSC requires utilities to track and defer as a regulatory liability the effects resulting from the Tax Act. The Total as Adjusted ROE of 7.05% includes the estimated impact of the Tax Act on SCE&G's base retail electric business for the twelve-months ended March 31, 2019.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.

Sincerely,

A handwritten signature in blue ink, appearing to read 'John Raftery', with a long, sweeping horizontal line extending to the right.

John Raftery

Attachments

c: Dawn Hipp (ORS)
Jay Jashinsky (ORS)

CERTIFICATION

I, Rodney Blevins, state and attest, under penalty of perjury, that the attached Quarterly Report of Retail Electric Operations is filed on behalf of Dominion Energy South Carolina Inc. required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of Chief Executive Officer

Rodney Blevins

Typed or Printed Name of Person Signing

President & Chief Executive Officer

Title

6/11/19

Date Signed

Subscribed and Sworn to me on this 11th of June,
20 19.

Beth Elaine Brazell

Notary Public

My Commission Expires: October 22, 2023

CERTIFICATION

I, James Chapman, state and attest, under penalty of perjury, that the attached Quarterly Report of Retail Electric Operations is filed on behalf of Dominion Energy South Carolina Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.


Signature of Chief Financial Officer

James Chapman

Typed or Printed Name of Person Signing

Executive Vice President & Chief Financial Officer
Title

June 11, 2019

Date Signed

Subscribed and Sworn to me on this 11 of June,
20 19.

Heather Hill

Notary Public

My Commission Expires: March 31, 2020

City of Richmond
Virginia



DOMINION ENERGY SOUTH CAROLINA, INC.
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED MARCH 31, 2019

DESCRIPTION	PER BOOKS ADJ. FOR REGULATORY ORDERS (\$)	ACCOUNTING & PRO FORMA ADJUSTMENTS (\$)	TOTAL AS ADJUSTED (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>1,247,268,475</u>	<u>868,534,765</u>	<u>2,115,803,240</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	648,030,218	-	648,030,218
Other O&M Expenses	584,519,553	(32,292,568)	552,226,985
Deprec. & Amort. Expenses	301,057,859	(26,693,012)	274,364,847
Taxes Other Than Income	218,704,774	(503,047)	218,201,727
Income Taxes	<u>(146,057,724)</u>	<u>218,868,245</u>	<u>72,810,521</u>
Total Operating Expenses	1,606,254,680	159,379,618	1,765,634,298
Operating Return	(358,986,205)	709,155,147	350,168,942
Customer Growth	(2,764,310)	5,460,724	2,696,414
Int. on Customer Deposits	<u>(1,374,414)</u>	<u>-</u>	<u>(1,374,414)</u>
Total Income for Return	<u>(363,124,929)</u>	<u>714,615,871</u>	<u>351,490,942</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	10,623,926,068	(8,000,283)	10,615,925,785
Reserve for Deprec.	<u>4,323,402,252</u>	<u>(3,527,895)</u>	<u>4,319,874,357</u>
Net Plant	6,300,523,816	(4,472,388)	6,296,051,428
CWIP	180,488,645	-	180,488,645
Net Deferred/Credits	(531,637,168)	(2,126)	(531,639,294)
Accum. Def. Income Taxes	(911,264,561)	-	(911,264,561)
Materials & Supplies	370,242,363	13,846,981	384,089,344
Working Capital	<u>11,938,933</u>	<u>(4,036,571)</u>	<u>7,902,362</u>
Total Original Cost Rate Base	<u>5,420,292,028</u>	<u>5,335,896</u>	<u>5,425,627,924</u>
 RATE OF RETURN	 -6.70%		6.48%
RETURN ON EQUITY	-20.11%		7.05%

For information purposes only, including DSM revenues and expenses, the Total as Adjusted ROE is 7.62%

The Total as Adjusted Return on Equity of 7.05% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Additionally, pursuant to PSC Order No. 2018-308 issued in Docket No. 2017-381-A related to The Tax Cuts and Jobs Act ("Tax Act"), the PSC requires utilities to track and defer as a regulatory liability the effects resulting from the Tax Act. The Total as Adjusted ROE of 7.05% includes the estimated impact of the Tax Act on SCE&G's base retail electric business for the twelve-months ended March 31, 2019.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.

Supplemental
Schedule To
Exhibit ADOMINION ENERGY SOUTH CAROLINA, INC.
ANNUALIZED INTEREST EXPENSE

TWELVE MONTHS ENDED MARCH 31, 2019

RATE BASE	\$ 5,541,097,858
LONG-TERM DEBT RATIO	<u>51.46%</u>
	\$ 2,851,448,958
AVERAGE COST OF DEBT	<u>5.95%</u>
ANNUALIZED INTEREST	\$ 169,661,213
TAX BOOK INTEREST	<u>\$ 543,645,449</u>
INTEREST ADJUSTMENT	<u>\$ (373,984,236)</u>
ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX @ 5%	\$ 18,699,212
FEDERAL INCOME TAX @ 21%	<u>\$ 74,609,855</u>
TOTAL INCOME TAX EFFECT	\$ 93,309,067
RETAIL ELECTRIC RATE BASE PERCENTAGE	<u>97.95%</u>
	<u>\$ 91,397,708</u>

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EXHIBIT A-1

DOMINION ENERGY SOUTH CAROLINA, INC.
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT MARCH 31, 2019

	TOTAL PER BOOKS ADJ. FOR REGULATORY <u>ORDERS</u> \$	<u>RATIOS</u> %	ALLOCATED TO RETAIL \$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 5,007,138,817	96.77%	\$ 4,845,408,233
Transmission	\$ 1,842,170,691	96.62%	\$ 1,779,868,479
Distribution	\$ 3,411,010,066	99.99%	\$ 3,410,634,855
General	\$ 200,739,208	97.81%	\$ 196,348,751
Intangible	\$ 82,692,089	97.81%	\$ 80,883,493
Common	<u>\$ 317,731,503</u>	97.81%	<u>\$ 310,782,257</u>
TOTAL	<u>\$ 10,861,482,374</u>		<u>\$ 10,623,926,068</u>
<u>CONSTRUCTION WORK IN PROGRESS</u>			
Production	\$ 93,336,697	96.77%	\$ 90,321,921
Transmission	\$ 68,364,974	96.62%	\$ 66,052,870
Distribution	\$ 18,929,160	99.99%	\$ 18,927,078
General	\$ 1,998,833	97.81%	\$ 1,955,116
Intangible	\$ 1,763,644	97.81%	\$ 1,725,071
Common	<u>\$ 1,540,277</u>	97.81%	<u>\$ 1,506,589</u>
TOTAL	<u>\$ 185,933,585</u>		<u>\$ 180,488,645</u>
<u>RESERVE FOR DEPRECIATION</u>			
Production	\$ 2,578,663,753	96.77%	\$ 2,495,372,914
Transmission	\$ 445,619,893	96.62%	\$ 430,571,309
Distribution	\$ 1,097,784,116	99.99%	\$ 1,097,663,360
General	\$ 156,606,910	97.61%	\$ 152,866,180
Common	<u>\$ 150,523,921</u>	97.61%	<u>\$ 146,928,489</u>
TOTAL	<u>\$ 4,429,198,593</u>		<u>\$ 4,323,402,252</u>

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Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.

EXHIBIT A-2

DOMINION ENERGY SOUTH CAROLINA, INC.
RETAIL ELECTRIC OPERATIONS

AT MARCH 31, 2019

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(437,683)		(437,683)
Wateree Scrubber Deferral - Ratebase Adj	16,534,438	-	16,534,438
FASB 106 Rate Base Reduction	(118,079,519)	(2,126)	(118,081,645)
Pension Deferral - Rate Base Adj	36,679,026	-	36,679,026
Tax Deferrals	(531,754,706)	-	(531,754,706)
Canadys Retirement - Rate Base Adj	65,421,276	-	65,421,276
TOTAL	(531,637,168)	(2,126)	(531,639,294)
 <u>MATERIALS & SUPPLIES</u>			
Nuclear Fuel	185,287,019	-	185,287,019
Fossil Fuel	44,279,162	13,846,981	58,126,143
Other Materials & Supplies	140,676,182	-	140,676,182
TOTAL	370,242,363	13,846,981	384,089,344
 <u>WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES</u>			
Working Cash	118,062,446	(4,036,571)	114,025,875
Prepayments	60,914,954	-	60,914,954
Total Investor Advanced Funds	178,977,400	(4,036,571)	174,940,829
Less: Customer Deposits	(53,671,205)	-	(53,671,205)
Average Tax Accruals	(106,527,739)	-	(106,527,739)
Nuclear Refueling	30,127	-	30,127
Injuries & Damages	(6,869,650)	-	(6,869,650)
TOTAL WORKING CAPITAL	11,938,933	(4,036,571)	7,902,362

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DOMINION ENERGY SOUTH CAROLINA, INC.
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED MARCH 31, 2019

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	MATERIALS & SUPPLIES	ADIT	DEFERRED DBT/CRDT	WORKING CASH
1	WAGES, BENEFITS & PAYROLL TAXES		(1,523,621)		(107,893)	81,576	325,487							(190,453)
2	INCENTIVE COMPENSATION ADJUSTMENT		(4,191,045)		(355,455)	227,325	907,027							(523,881)
3	ANNUALIZE HEALTH CARE		(4,931,777)			246,589	983,889							(616,472)
4	REMOVE EMPLOYEE CLUBS			(134,864)		6,743	26,905	(5,515,805)	(2,319,785)	-				-
5	PROPERTY RETIREMENTS							-	-					
6	REMOVE NEW NUCLEAR AMOUNTS	923,717,943	-	(23,120,573)	4,092,070	47,137,322	191,145,900	(2,663,369)	(1,205,585)	-		-	-	-
7	CWIP							-		-				
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			(3,369,076)		168,454	672,131		(121,076)					
9	ADJUST PROPERTY TAXES				(3,987,019)	199,351	795,410							
10	ANNUALIZE INSURANCE EXPENSE		(2,233,173)			111,659	445,518							(279,147)
11	OPEB		2,911			(146)	(581)						(2,185)	364
12	TAX EFFECT OF ANNUALIZED INTEREST					(8,817)	(35,179)							
13	ANNUALIZE TAX REFORM - BASE BUSINESS	(22,673,543)			(100,444)	(1,128,655)	(20,651,004)							
14	REMOVE KAPSTONE/COGEN EXPENSES		(8,234,732)	(964,089)		459,941	1,835,165							(1,029,342)
15	ANNUALIZE COLUMBIA ENERGY CENTER O & M		703,294			(35,165)	(140,307)							87,912
16	REMOVE AMOUNTS ASSOCIATED WITH DSM	(33,215,218)	(12,463,909)		(147,143)	(1,030,208)	(4,110,531)							(1,557,989)
17	SRS REFUND	729,134			3,230	36,295	144,818							
18	FUEL INVENTORY										14,402,934			
19	REMOVAL OF WHOLESALE CUSTOMER	(938,552)	(417,120)		(4,158)	(25,864)	(103,196)							
	TOTAL	867,619,764	(33,289,172)	(27,588,602)	(606,812)	46,446,400	172,241,452	(8,179,174)	(3,646,446)	-	14,402,934	-	(2,185)	(4,109,008)

The Total as Adjusted Return on Equity of 7.05% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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DOMINION ENERGY SOUTH CAROLINA, INC.
ACCOUNTING & PRO FORMA ADJUSTMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED MARCH 31, 2019

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	MATERIALS & SUPPLIES	ADIT	DEFERRED DBT/CRDT	WORKING CASH
1	WAGES, BENEFITS & PAYROLL TAXES		(1,482,483)		(104,980)	79,373	316,699							(185,310)
2	INCENTIVE COMPENSATION ADJUSTMENT		(4,077,887)		(345,858)	221,187	882,537							(509,736)
3	ANNUALIZE HEALTH CARE		(4,798,619)			239,931	957,324							(599,827)
4	REMOVE EMPLOYEE CLUBS			(131,643)		6,582	26,263	(5,395,166)	(2,264,374)	-				-
5	PROPERTY RETIREMENTS							-	-					-
6	REMOVE NEW NUCLEAR AMOUNTS	923,717,943	-	(22,373,698)	4,092,070	47,099,979	190,892,083	(2,605,117)	(1,179,217)	-		-	-	-
7	CWIP							-		-				
8	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			(3,254,722)		162,736	649,317		(84,304)					
9	ADJUST PROPERTY TAXES				(3,899,818)	194,991	778,014							
10	ANNUALIZE INSURANCE EXPENSE		(2,184,330)			109,217	435,774							(273,041)
11	OPEB		2,832			(142)	(565)						(2,126)	35
12	TAX EFFECT OF ANNUALIZED INTEREST					(8,169)	(32,594)							
13	ANNUALIZE TAX REFORM - BASE BUSINESS	(22,673,543)			(100,444)	(1,128,655)	(20,099,330)							
14	REMOVE KAPSTONE/COGEN EXPENSES		(7,968,750)	(932,949)		445,085	1,775,889							(996,094)
15	ANNUALIZE COLUMBIA ENERGY CENTER O & M		680,578			(34,029)	(135,775)							85,072
16	REMOVE AMOUNTS ASSOCIATED WITH DSM	(33,215,218)	(12,463,909)		(147,143)	(1,030,208)	(4,110,531)							(1,557,989)
17	SWAP ADJUSTMENT	705,583			3,126	35,123	140,140							
18	FUEL INVENTORY										13,846,981			
	TOTAL	868,534,765	(32,292,568)	(26,693,012)	(503,047)	46,393,001	172,475,244	(8,000,283)	(3,527,895)	-	13,846,981	-	(2,126)	(4,036,571)

The Total as Adjusted Return on Equity of 7.05% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

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EXHIBIT B

DOMINION ENERGY SOUTH CAROLINA, INC.
CAPITAL STRUCTURE
AT MARCH 31, 2019

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u>	<u>RATIO</u>	<u>EMBEDDED</u> <u>COST/RATE</u>	<u>OVERALL</u> <u>COST/RATE</u>
	\$	%	%	%
LONG-TERM DEBT	3,908,121,000	51.46	5.95	3.06
PREFERRED STOCK	100,000	0.00	0.00	0.00
COMMON EQUITY	3,687,029,536	48.54	7.05	3.42
TOTAL	<u>7,595,250,536</u>	<u>100.00</u>		<u>6.48</u>

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EXHIBIT C

**DOMINION ENERGY SOUTH CAROLINA, INC.
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Dominion Energy Inc., and represent Dominion Energy South Carolina's contribution to overall earnings.

TWELVE MONTHS ENDED MARCH 31, 2019

NET INCOME (LOSS) AFTER DIV. OF PREF. STOCK	(\$1,109,148,801)
EARNINGS (LOSS) PER SHARE	(\$1.40)
AVG. NUMBER OF SHARES OUTSTANDING	793,094,767

As a result of a net loss for the three months ended March 31, 2019, the issuance of common stock under potentially-dilutive securities was considered antidilutive and therefore excluded from the calculation of diluted EPS.

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EXHIBIT D

DOMINION ENERGY SOUTH CAROLINA, INC.
RATIO OF EARNINGS TO FIXED CHARGES
TWELVE MONTHS ENDED MARCH 31, 2019

LINE NO.	\$000's
1 EARNINGS	
2 Net Income (Loss)	(2,415,356)
3 Losses from Equity Investees	5,518
4 Total Fixed Charges, As Below	<u>297,180</u>
5 TOTAL EARNINGS (LOSS)	<u>(2,112,659)</u>
6 FIXED CHARGES	
7 Interest on Long-Term Debt	274,610
8 Other Interest	15,461
9 Amort. Of Debt Prem. - Discount & Exp. (Net)	3,766
10 Rental Int. Portion	3,343
11 Distribution on Trust Preferred	<u>-</u>
12 TOTAL FIXED CHARGES	297,180
13 Pre-tax earnings required to pay Preference Security Dividend	<u>-</u>
14 Total Fixed Charges and Preference Security Dividend	<u>297,180</u>
15 RATIO OF EARNINGS (LOSS) TO FIXED CHARGES	(7.11)

The Total as Adjusted Return on Equity of 7.05% reflects the earnings associated with the base retail electric business only and, consistent with prior quarterly surveillance reports, excludes the revenue, expense, and rate base associated with the abandoned nuclear units.

Additionally, pursuant to PSC Order No. 2018-308 issued in Docket No. 2017-381-A related to The Tax Cuts and Jobs Act ("Tax Act"), the PSC requires utilities to track and defer as a regulatory liability the effects resulting from the Tax Act. The Total as Adjusted ROE of 7.05% includes the estimated impact of the Tax Act on SCE&G's base retail electric business for the twelve-months ended March 31, 2019.

Certain accumulated deferred income taxes contained within net regulatory liabilities represent excess deferred income taxes arising from the re-measurement of deferred income taxes upon the enactment of the Tax Act. These amounts will be amortized to the benefit of customers as prescribed in PSC Order No. 2018-804.

Dominion Energy South Carolina, Inc. reserves its rights to supplement this filing, as appropriate.